

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/09 – June 1/09)

DRILLING ACTIVITY

	to June 1/09	To June 2/08	2008 Total
Drilling Licences Issued	59	134	332
Licences Cancelled	0	11	25
Vertical Wells Drilled	5	76	186
Horizontal Wells Drilled	51	33	127
Stratigraphic Test Holes Drilled	0	0	3
Wells Drilled - Total	56	109	316
No. of Metres Drilled	112 813	145 663	457 575
Wells Re-entered	2	2	4
Wells Being Drilled	0	3	0
No. of Active Rigs	0	5	0
Wells Licenced but Not Spudded	40	54	38
Wells Completed as Potential Oil Wells	58	105	291
Wells Abandoned Dry	0	2	19
Wells Drilled but Not Completed	0	1	0
Other Completions	0	3	10
New Wells on Production	48	85	264

GEOPHYSICAL ACTIVITY

Geophysical Programs Licenced	3	6	14
Licences Cancelled	0	0	0
Kilometers Licenced	558	1 421	3 080
Kilometers Run	447	1 301	2 606

2009

2008

OIL PRICES (Average)

\$/m3 (\$/bbl)

\$/m3 (\$/bbl)

Month of April	370.95 (58.95)	695.41 (110.51)
Month of May	400.95 (63.71)	747.86 (118.84)

OIL PRODUCTION (M3)

2008

2007

Month of December	114 552.9	118 250.1
Cumulative Thru December 31	1 357 653.5	1 294 363.3

WEEKLY WELL ACTIVITY REPORT

01 June 2009

Lic. No.: 5184

Tundra Daly COM 9-8-10-29 (WPM)
UWI: 100.09-08-010-29W1.00 (1 60BB)

Please note revised field/pool code

Lic. No.: 6687

Tundra Underhill HZNTL 12-2-5-22 (WPM)
UWI: 100.12-02-005-22W1.00

Please note revised well name and location
(Licence as 11-2 drilled as 12-2-5-22)

Lic. No.: 6716

North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
UWI: 102.15-28-011-26W1.03 – Leg #2

Please note revised UWI for Leg #2 only
(Originally 10-28 now 15-28-11-26)

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.09-15-011-26W1.02 – Leg #2

Please note revised UWI for Leg #2 only
(Originally 8-15 now 9-15-11-26)

Lic. No.: 6758

Fairborne Sinclair Prov. HZNTL 1-16-7-29 (WPM)
UWI: 100.01-16-007-29W1.00

Please note revised well name and UWI
(Addendum to Licence Originally 2-16 now 1-16-7-29)

Lic. No.: 6805

Fox Oil Daly Prov. COM A10-26-9-29 (WPM)
UWI: 102.10-26-009-29W1.00 (1 59D)
UWI: 102.10-26-009-29W1.02 (1 60N)

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 21-Nov-2008
Field/Pool Code: 1 59D/1 60N (Commingle)

Lic. No.: 6839

Tundra Daly HZNTL 12-8-10-29 (WPM)
UWI: 100.12-08-010-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 13-Jan-2009
Field/Pool Code: 1 60BB

Lic. No.: 6859	Tundra Daly HZNTL 1-26-10-29 (WPM) UWI: 100.01-26-010-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 20-Jan-2009 Field/Pool Code: Confidential
Lic. No.: 6878	Tundra Daly HZNTL 9-4-9-28 (WPM) UWI: 100.09-04-009-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 20-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6886	Tundra Sinclair HZNTL 16-9-7-28 (WPM) UWI: 100.16-09-007-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 01-Feb-2009 Field/Pool Code: 16 62B
Lic. No.: 6889	Tundra Sinclair Prov. HZNTL 1-29-7-28 (WPM) UWI: 100.01-29-007-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 02-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6892	Tundra Sinclair Prov. HZNTL 1-20-7-29 (WPM) UWI: 100.01-20-007-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 24-Feb-2009 Field/Pool Code: 16 62B
Lic. No.: 6893	Tundra Sinclair Prov. HZNTL 15-29-7-29 (WPM) UWI: 100.15-29-007-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 26-Feb-2009 Field/Pool Code: 16 62B
Lic. No.: 6901	Sinclair Unit No. 1 HZNTL WIW 4-17-8-29 (WPM) UWI: 102.04-17-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 02-Mar-2009 Field/Pool Code: 16 62B

Lic. No.: 6902	Tundra Sinclair HZNTL 4-17-8-28 (WPM) UWI: 102.04-17-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 27-Feb-2009 Field/Pool Code: 16 62B
Lic. No.: 6903	Tundra Sinclair HZNTL 12-17-8-28 (WPM) UWI: 100.12-17-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6904	Tundra Sinclair HZNTL 9-10-8-28 (WPM) UWI: 100.09-10-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 04-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6905	Tundra Sinclair Prov. HZNTL 14-29-7-29 (WPM) UWI: 100.14-29-007-29W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 10-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6906	Sinclair Unit No. 1 HZNTL WIW 1-16-8-29 (WPM) UWI: 102.01-16-008-29W1.00 Status: Water Injection Well (WIW) Water Injection Well: 10-Mar-2009 Field/Pool Code: 16 62B
Lic. No.: 6909	Tundra Sinclair Prov. HZNTL 1-16-8-28 (WPM) UWI: 100.01-16-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 28-Feb-2009 Field/Pool Code: 16 62B
Lic. No.: 6910	Tundra Sinclair Prov. HZNTL 9-16-8-28 (WPM) UWI: 100.09-16-008-28W1.00 Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 14-Mar-2009 Field/Pool Code: 16 62B

Lic. No.: 6917	<p>Tundra et al Daly Prov. HZNTL 14-4-10-29 (WPM) UWI: 102.14-04-010-29W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 20-Mar-2009 Field/Pool Code: 1 60BB</p>
Lic. No.: 6919	<p>Tundra Sinclair HZNTL 14-1-8-28 (WPM) UWI: 100.14-01-008-28W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 13-Mar-2009 Field/Pool Code: Confidential</p>
Lic. No.: 6920	<p>Tundra Sinclair HZNTL 4-7-8-28 (WPM) UWI: 100.04-07-008-28W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 13-Mar-2009 Field/Pool Code: 16 62B</p>
Lic. No.: 6922	<p>Tundra Sinclair HZNTL 1-10-8-28 (WPM) UWI: 100.01-10-008-28W1.00</p> <p>Status: Capable Of Oil Production (COOP) Capable Of Oil Production: 15-Mar-2009 Field/Pool Code: 16 62B</p>
Lic. No.: 6925	<p>Waskada Unit No. 19 HZNTL 12-34-1-25 (WPM) UWI: 102.12-34-001-25W1.00</p> <p>Status: Completing (COMP) Completing: 22-Mar-2009</p>
Lic. No.: 6934	<p>EOG Waskada RE9-28-1-25 (WPM) UWI: 100.09-28-001-25W1.02</p> <p>Revision to Report of: 11-May-2009 Contractor: Falcon Enterprises Ltd. – Rig. #5</p> <p>Re-entry Date: 19-May-2009 K.B. Elevation: 476.56 m Finished Drilling: 19-May-2009 Original Total Depth: 942.00 m Revised Total Depth: 942.00 m (No change) Rig Released: 20-May-2009 Surface Casing: 177.80 mm @ 113.00 m with 5.0 t Production Casing: 114.30 mm @ 942.00 m with 16.0 t Status: Completing (COMP) Completing: 30-May-2009</p>

Lic. No.: 6935

Tundra Sinclair HZNTL 12-18-8-28 (WPM)
UWI: 100.12-18-008-28W1.00

Licence Issued: 25-May-2009
 Licensee: Tundra Oil & Gas Partnership
 Mineral Rights: Freehold
 Contractor: Trinidad Drilling Ltd. - Rig# 14
 Surf. Location: 12B-17-8-28 (WPM)
 Co-ords: 643.58 m (S) of (N) boundary of Sec. 17
 60.00 m (E) of (W) boundary of Sec. 17
 Grd Elev: 504.08 m
 Proj. TD: 2,454.00 m (Devonian)
 Field: Sinclair
 Classification: DEVELOPMENT (Non-Confidential)
 Status: Location (LOC)

Lic. No.: 6936

EOG Waskada HZNTL 14-3-1-24 (WPM)
UWI: 102.14-03-001-24W1.00

Licence Issued: 28-May-2009
 Licensee: EOG Resources Canada Inc.
 Mineral Rights: Freehold
 Contractor: Precision Drilling (1987) Ltd. - Rig# 195
 Surf. Location: 16A-34-1-24 (WPM)
 Co-ords: 306.38 m (S) of (N) boundary of Sec. 4
 124.92 m (W) of (E) boundary of Sec. 4
 Grd Elev: 514.08 m
 Proj. TD: 1,650.00 m (Jurassic)
 Field: Waskada
 Classification: DEVELOPMENT (Non-Confidential)
 Status: Location (LOC)

Lic. No.: 6937

EOG Waskada HZNTL A14-3-1-24 (WPM)
UWI: 103.14-03-001-24W1.00

Licence Issued: 28-May-2009
 Licensee: EOG Resources Canada Inc.
 Mineral Rights: Freehold
 Contractor: Precision Drilling (1987) Ltd. - Rig# 195
 Surf. Location: 16A-34-1-24 (WPM)
 Co-ords: 296.38 m (S) of (N) boundary of Sec. 4
 124.92 m (W) of (E) boundary of Sec. 4
 Grd Elev: 513.61 m
 Proj. TD: 1,650.00 m (Jurassic)
 Field: Waskada
 Classification: DEVELOPMENT (Non-Confidential)
 Status: Location (LOC)

Lic. No.: 6938

EOG Waskada HZNTL 2-7-1-24 (WPM)
UWI: 102.02-07-001-24W1.00

Licence Issued: 28-May-2009

Licensee: EOG Resources Canada Inc.

Mineral Rights: Freehold

Contractor: Precision Drilling (1987) Ltd. - Rig# 195

Surf. Location: 4B-8-1-24 (WPM)

Co-ords: 94.67 m (N) of (S) boundary of Sec. 8

124.92 m (W) of (E) boundary of Sec. 8

Grd Elev: 484.70 m

Proj. TD: 1,650.00 m (Jurassic)

Field: Waskada

Classification: DEVELOPMENT (Non-Confidential)

Status: Location (LOC)

CERTIFICATES OF ABANDONMENT ISSUED

<u>Lic. No.</u>	<u>Well Name and Location</u>	<u>Date Issued</u>
3914	GAE Waskada 2-12MC3a-1-26 (WPM)	07-May-2009
4668	Canada West South Pipestone Prov. 3-9-6-26 (WPM)	20-May-2009

WELL LICENCE TRANSFERS

Lic. No.: 4725	From: Seneca Virden Prov. 4-11-11-27(WPM) To: FET Virden Prov. 4-11-11-27(WPM)
Lic. No.: 4726	From: Seneca Virden Prov. 3-12-11-27(WPM) To: FET Virden Prov. 3-12-11-27(WPM)
Lic. No.: 5572	From: Orion Pierson HZNTL 11-19-2-28 (WPM) To: 1346329 AB Pierson HZNTL 11-19-2-28 (WPM)
Lic. No.: 5591	From: Orion Pierson HZNTL 9-13-2-29 (WPM) To: 1346329 AB Pierson HZNTL 9-13-2-29 (WPM)
Lic. No.: 5660	From: Orion Pierson Prov. HZNTL 11-18-2-28 (WPM) To: 1346329 AB Pierson Prov. HZNTL 11-18-2-28 (WPM)
Lic. No.: 5775	From: Orion Pierson Prov. HZNTL 9-27-1-28 (WPM) To: 1346329 AB Pierson Prov. HZNTL 9-27-1-28 (WPM)
Lic. No.: 5776	From: Orion Pierson Prov. HZNTL 3-35-1-28 (WPM) To: 1346329 AB Pierson Prov. HZNTL 3-35-1-28 (WPM)
Lic. No.: 6084	From: Orion Pierson HZNTL 5-7-2-28 (WPM) To: 1346329 AB Pierson HZNTL 5-7-2-28 (WPM)

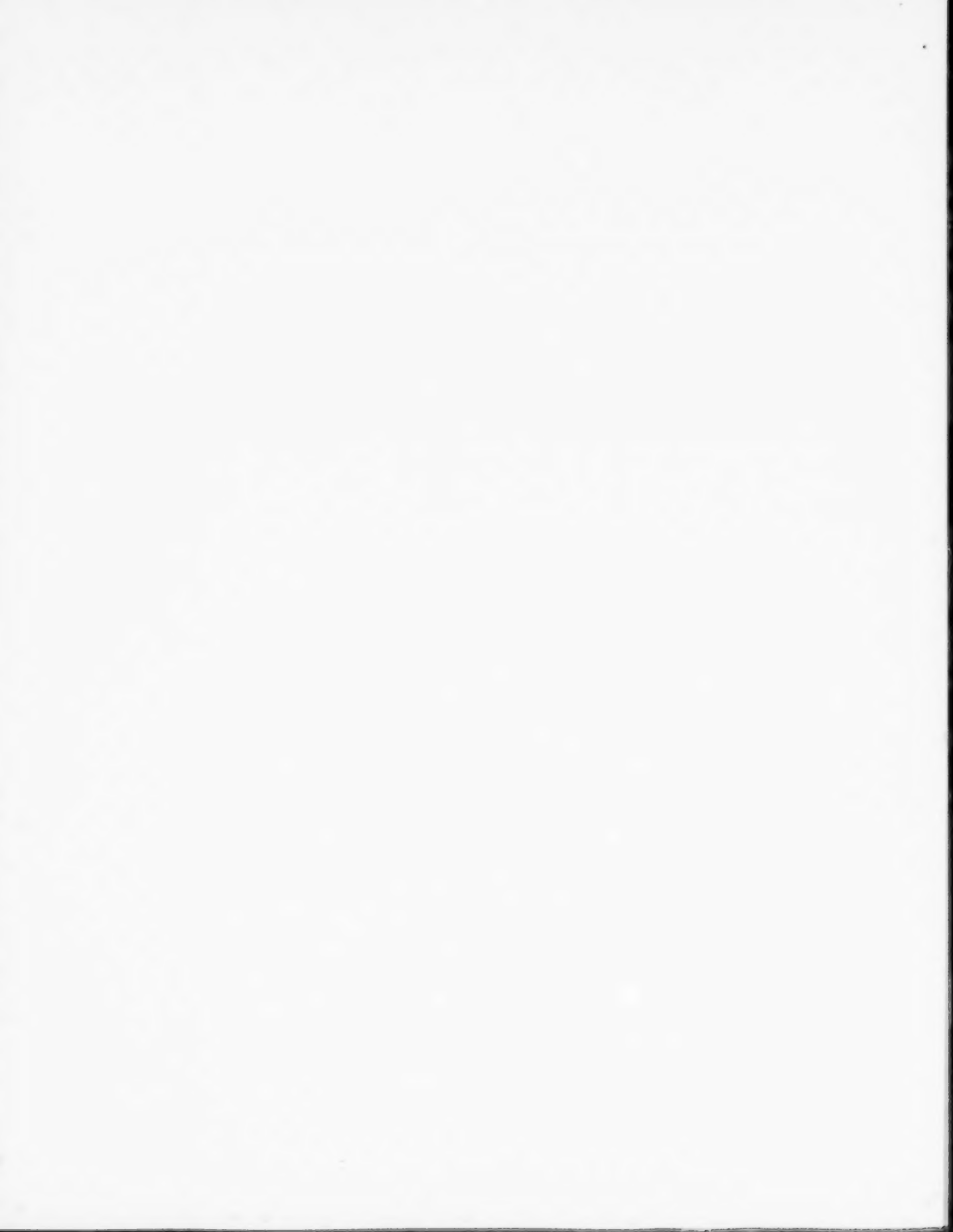
WELL NAME CHANGES

Lic. No.: 6758	From: Fairborne Sinclair Prov. HZNTL 2-16-7-29 (WPM)
	To: Fairborne Sinclair Prov. HZNTL 1-16-7-29 (WPM)
Lic. No.: 6805	From: Fox Oil Daly Prov. A10-26-9-29 (WPM)
	To: Fox Oil Daly Prov. COM A10-26-9-29 (WPM)

NOTICE

There were no wells released from confidential in April 2009.

NOTE: There was no weekly report for the weeks of May 18th and May 25th.



Manitoba Geological Survey Publication Releases

GEOSCIENTIFIC PAPER SERIES

GP2008-1

Williston Basin Project (Targeted Geoscience Initiative II): results of the biostratigraphic sampling program, southwestern Manitoba (NTS 62F, 62G4, 62K3)

by M.P.B. Nicolas (28 p. includes figures, tables and Appendices)

Price: \$5.00 Free download*

In the early stages of stratigraphic correlations for the Targeted Geoscience Initiative II (TGI II) Williston Basin Project, issues of timing and proper stratigraphic correlation were identified between southwestern Manitoba and eastern Saskatchewan. A biostratigraphic sampling program was undertaken to help resolve these problems. This Geoscientific Paper discusses the results for the Manitoba samples which focused on Mississippian- and Cretaceous-age rocks.

*** A PDF of this report is available to download free of charge at**
<http://www.gov.mb.ca/stem/mrd/info/libmin/GP2008-1.pdf> (2.8 MB)

GP2008-2

Williston Basin Project (Targeted Geoscience Initiative II): summary report on Paleozoic stratigraphy, mapping and hydrocarbon assessment, southwestern Manitoba

by M.P.B. Nicolas and D. Barchyn (21 p. includes figures and Appendix)

Reprinted with minor revisions, January 2009

Price: \$5.00 Free download*

The Targeted Geoscience Initiative II (TGI II) Williston Basin Project developed a seamless geological model of Paleozoic- and Mesozoic-age rocks from basement to outcrop in an area that includes most of the Phanerozoic succession present in both eastern Saskatchewan and southwestern Manitoba. A series of structural and isopach maps was created using a database consisting of geological picks from 1) most of the drillholes penetrating Devonian and deeper horizons, and 2) selected wells, averaging five wells per township, that penetrate Mississippian- and Mesozoic-age rocks. This report discusses stratigraphic relationships, structural and isopach contour map trends, and major potential hydrocarbon reservoirs and play types for each Paleozoic formation in Manitoba. Also included are geochemistry results from select Mississippian units and a discussion on anomalous wells (i.e., those exhibiting an anomalous stratigraphic sequence that could not be correlated with the normal Paleozoic stratigraphy).

*** A PDF of this report is available to download free of charge at**
<http://www.gov.mb.ca/stem/mrd/info/libmin/GP2008-2.pdf> (963 KB)

Reprinted with minor revisions, January 2009

GP2009-1

Williston Basin Project (Targeted Geoscience Initiative II): Summary report on Mesozoic stratigraphy, mapping and hydrocarbon assessment, southwestern Manitoba
by M.P.B. Nicolas (19 p. + appendix)

Price: \$5.00 Free download*

The Targeted Geoscience Initiative II Williston Basin Project developed a seamless geological model of Paleozoic- and Mesozoic-age rocks from basement to outcrop in an area that includes most of the Phanerozoic succession present in both eastern Saskatchewan and southwestern Manitoba. Using a database consisting of geological picks from more than 9000 drillholes, most of them penetrating the entire Mesozoic strata, selected wells (averaging five wells per township) were used to create a series of structural and isopach maps. This report discusses stratigraphic relationships, structural and isopach contour-map trends, and major potential hydrocarbon reservoirs and play types for the Mesozoic formations in Manitoba. Rock-Eval® geochemistry results for selected Cretaceous units are included.

*** A zip file of this release is available to download free of charge at**
<http://www.gov.mb.ca/stem/mrd/info/libmin/GP2009-1.zip>. (1.2 MB)

TGI II Williston Basin Project

39 stratigraphic maps (structure and isopach) of the Mesozoic
(released December 2008)

Digital web release only Free download*

The Stratigraphic Map series from the TGI II project provides seamless 1:1 000 000 maps of the project area, including structure and isopach maps, mapping a total of 56 different horizons from the Mesozoic and Paleozoic. The maps were drawn from a database containing a comprehensive list of formation tops from a total of 9012 wells, which includes 2606 wells from Manitoba, 5046 wells from Saskatchewan, 771 wells from North Dakota, and 589 wells from Montana.

*** PDFs of these maps are available to download free of charge at**
<http://www.gov.mb.ca/stem/mrd/geo/willistontgi/maps.html>

Williston Basin TGI II hydrocarbon assessment compilation
by M.B.P. Nicolas and J. Coolican

GIS compilation of oil and gas showings, wells, field and pool boundaries with geological base

*** This release is available to download free of charge at**
<http://www.gov.mb.ca/stem/mrd/geo/willistontgi/hydro.html>

EXPLORATORY WELL REPORT

01-Jun-2009

Confidential
Exploratory**Wells**

<u>LIC.</u> <u>NO.</u>	<u>WELL</u> <u>LOCATION</u>	<u>WELL</u> <u>CLASSIFICATION</u>	<u>OPERATOR</u>	<u>FIELD/</u> <u>AREA</u>	<u>TD</u> <u>(m)</u>	<u>STATUS</u>	<u>RELEASE</u> <u>DATE</u>
6664	2-11-5-22	STH	Tundra Oil & GaA Partnership	Underhill	782	ABD STH	04-Jun-2009
6673	6-23-2-29	OUTPOST	Canadian Natural Resources Limited	Pierson	1040	COOP	17-Aug-2009
6680	12-33-1-24	OUTPOST	TriStar NMP Ltd.	Waskada	1041	COMP	13-Jun-2009
6690	7-6-2-24	OUTPOST	TriStar NMP Ltd.	Goodlands	940	COMP	18-Jun-2009
6696	6-31-1-24	NFW	TriStar NMP Ltd.	Waskada	1205	COMP	24-Jun-2009
6705	11-2-6-29	Tilston	Lochaird Energy Corp.	Tilston	1201	WOSR	03-Jul-2009
6710	16-8-9-28	NFW	Tundra Oil & Gas Partnership	Daly	2205	COOP	24-Jul-2009
6720	3-1-18-29	PTH	Western Potash Corp.	Gambler	932	ABD PTH	11-Aug-2013
6721	16-11-18-29	PTH	Western Potash Corp.	Gambler	935	ABD PTH	26-Jul-2013
6743	4-11-17-28	PTH	Western Potash Corp.	St. Lazare	955	ABDG	31-Aug-2013
6744	8-20-17-28	PTH	Western Potash Corp.	St. Lazare	1007	ABD PTH	20-Aug-2013
6751	16-11-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	2174	COOP	03-Nov-2009
6753	13-29-17-28	PTH	Western Potash Corp.	St. Lazare	1020	ABD PTH	17-Sep-2013
6786	1-19-9-27	NFW	Tundra Oil & Gas Partnership	Daly	890	ABD D	29-Sep-2009
6787	2-17-7-29	OUTPOST	Fairborne Energy Ltd.	Sinclair	2422	COOP	11-Oct-2009
6790	12-36-10-27	OUTPOST	Tundra Oil & Gas Partnership	Virden	810	ABD D	04-Oct-2009
6792	3-18-15-29	PTH	Western Potash Corp.	East McAuley	1100 (Proj.)	LOC	
6796	16-21-10-27	NFW	Tundra Oil & Gas Partnership	Daly	860	ABD D	09-Oct-2009
6801	13-20-14-28	PTH	Western Potash Corp.	Willen	1085	ABD PTH	26-Oct-2013
6803	4-11-10-27	NFW	Tundra Oil & Gas Partnership	Virden	845	ABD D	14-Oct-2009
6804	4-8-11-27	NFW	Tundra Oil & Gas Partnership	Hargrave	855	ABD D	19-Oct-2009
6808	4-33-9-27	NFW	Tundra Oil & Gas Partnership	Daly	910	ABD D	23-Oct-2009
6811	7-16-15-28	PTH	Western Potash Corp.	East McAuley	1080	ABD PTH	07-Nov-2013
6820	4-26-13-29	NFW	Tundra Oil & Gas Partnership	Manson	730	ABD D	22-Nov-2009
6821	13-16-13-29	PTH	Western Potash Corp.	Manson	1234	ABD PTH	17-Nov-2013
6823	13-19-7-29	NFW	Fairborne Energy Ltd.	Sinclair	2569	COMP	28-Jan-2010
6824	3-4-10-25	DPW	Tundra Oil & Gas Partnership	Virden	823	ABD D	09-Nov-2009
6827	13-33-12-29	NFW	Tundra Oil & Gas Partnership	Kirkella	810	ABD D	18-Nov-2009
6828	4-33-11-29	NFW	Tundra Oil & Gas Partnership	South Kirkella	873	ABD D	14-Nov-2009
6835	11-6-13-28	NFW	Tundra Oil & Gas Partnership	East Manson	763	ABD D	29-Nov-2009
6838	4-34-14-29	NFW	Tundra Oil & Gas Partnership	South McAuley	690	ABD D	26-Nov-2009
6841	8-24-8-28	NFW	Tundra Oil & Gas Partnership	Sinclair	2163	WOSR	13-Mar-2010
6842	15-22-14-29	PTH	Western Potash Corp.	South McAuley	1167	ABD PTH	05-Dec-2013

6852	4-26-15-27	NFW	Tundra Oil & Gas Partnership	Birdtail	584	ABD D	03-Dec-2009
6859	1-26-10-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	2368	COOP	16-Dec-2009
6863	2-1-17-28	NFW	Tundra Oil & Gas Partnership	St. Lazare	585	WOSR	07-Dec-2009
6864	14-6-14-27	PTH	Western Potash Corp.	North Miniota	1100 (Proj.)	LOC	
6865	13-4-14-28	PTH	Western Potash Corp.	Willen	1115 (Proj.)	LOC	
6868	2-18-9-28	OUTPOST	Relative Resources Ltd.	Daly	957	COOP	12-Dec-2009
6871	5-10-11-29	NFW	Reliable Energy Ltd.	South Kirkella	879	COMP	18-Dec-2009
6879	A6-32-12-28	NFW	Reliable Energy Ltd.	North Elkhorn	780	COMP	01-Jan-2010
6919	14-1-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	2142	COOP	26-Feb-2010

Horizontal Wells Licenced/Drilled in 2009

<u>Field</u>	<u>Surface Location</u>	<u>Bottom Hole Location</u>	<u>Measured Depth (m)</u>	<u>Licensee</u>	<u>Initial Production* (m³/d)</u>	<u>Well Status</u>	<u>Licence No.</u>
Daly	9A-5-9-28	12B-5-9-28	2 240	Tundra Oil and Gas Partnership	11.2 (3 months)	COOP	6870
	9D-5-9-28	9D-4-9-28	2 326	Tundra Oil and Gas Partnership	---	COOP	6878
	9B-29-10-29	1C-29-10-29	1 413	Magellan Resources Ltd.	2.8 (2 months)	COOP	6883
		1B-29-10-29*	1 575				
	12B-12-9-29	12D-11-9-29	2 254	Tundra Oil and Gas Partnership	9.0 (2 months)	COOP	6890
	12B-12-9-29	9A-12-9-29	2 278	Tundra Oil and Gas Partnership	7.8 (2 months)	COOP	6891
	14A-5-10-29	14A-4-10-29	2 389	Tundra Oil and Gas Partnership	---	COOP	6917
Waskada	11D-8-1-24	16A-8-1-24	1 644	EOG Resources Canada Inc.		COMP	6846
	12B-4-1-24	10B-5-1-24	1 658	EOG Resources Canada Inc.		COMP	6847
	10B-5-1-24	5C-5-1-24	1 670	EOG Resources Canada Inc.		COMP	6848
	1A-10-2-25	3A-11-2-25		EOG Resources Canada Inc.		LOC	6884
	1D-10-2-25	A3D-11-2-25		EOG Resources Canada Inc.		LOC	6885
	8A-10-2-25	6A-11-2-25	1 731	EOG Resources Canada Inc.		COMP	6886
	8D-10-2-25	A6D-11-2-25	1 729	EOG Resources Canada Inc.		COMP	6887
	12A-11-2-25	A9A-11-2-25	2 029	EOG Resources Canada Inc.		COMP	6900
	1A-33-1-25	3A-34-1-25	1 641	EOG Resources Canada Inc.		COMP	6907
	3A-34-1-25	1A-34-1-25	1 640	EOG Resources Canada Inc.		COMP	6911
	6A-34-1-25	8A-34-1-25	1 646	EOG Resources Canada Inc.		COMP	6912
	11A-34-1-25	9A-34-1-25	1 639	EOG Resources Canada Inc.		COMP	6913
	14A-34-1-25	16A-34-1-25	1 636	EOG Resources Canada Inc.		COMP	6914
	2C-34-1-25	5B-34-1-25	1 643	EOG Resources Canada Inc.		COMP	6924
	7C-34-1-25	12B-34-1-25	1 644	EOG Resources Canada Inc.		COMP	6925
	16A-34-1-24	14A-3-1-24		EOG Resources Canada Inc.		LOC	6936
	16A-34-1-24	A14A-3-1-24		EOG Resources Canada Inc.		LOC	6937
	4B-8-1-24	2B-7-1-24		EOG Resources Canada Inc.		LOC	6938
Pierson	15B-24-2-29	13B-24-2-29	1 669	Canadian Natural Resources Limited		COMP	6882
	2B-25-2-29	10C-24-2-29		Canadian Natural Resources Limited		LOC	6895
	2B-29-2-28	10B-20-2-28	1 748	Antler River Resources Ltd.		COMP	6916
		10B-20-2-28*	1 523				
Sinclair	13D-18-7-29	13D-19-7-29	2 569	Fairborne Energy Ltd.	Confidential	COMP	6823
	5D-24-8-28	8D-24-8-28	2 163	Tundra Oil and Gas Partnership		WOSR	6841
	1A-36-8-29	1B-31-8-28	2 230	Tundra Oil and Gas Partnership	10.6 (3 months)	COOP	6853
	8D-1-8-29	8A-6-8-28	2 490	Tundra Oil and Gas Partnership	21.4 (3 months)	COOP	6854
	9D-1-8-29	9C-6-8-28	2 325	Tundra Oil and Gas Partnership	21.0 (3 months)	COOP	6855
	12C-16-8-29	16A-16-8-29	2 300	Tundra Oil and Gas Partnership	---	WIW	6860
	12C-21-8-29	16A-21-8-28	2 290	Tundra Oil and Gas Partnership	---	WIW	6869
	5B-20-7-28	8D-20-7-28	2 325	Tundra Oil and Gas Partnership	11.6 (2 months)	COOP	6880
	13B-20-7-28	16C-20-7-28	2 050	Tundra Oil and Gas Partnership	10.7 (2 months)	COOP	6881
	13D-9-7-28	16A-9-7-28	2 054	Tundra Oil and Gas Partnership	---	COOP	6888
	1D-30-7-28	1D-29-7-28	2 468	Tundra Oil and Gas Partnership	---	COOP	6889
	16C-20-7-29	1B-20-7-29	2 395	Tundra Oil and Gas Partnership	---	COOP	6892
	16C-20-7-29	15B-29-7-29	2 300	Tundra Oil and Gas Partnership	---	COOP	6893

3A-20-7-29	3A-17-7-29		Fairborne Energy Ltd.	Confidential	LOC	6894
12C-16-8-29	12C-17-8-29	2 537	Tundra Oil and Gas Partnership	---	WIW	6896
9A-30-7-28	9A-29-7-28	2 460	Tundra Oil and Gas Partnership	10.4 (2 months)	COOP	6897
1A-31-8-29	1A-32-8-29		Tundra Oil and Gas Partnership		LOC	6899
1D-17-8-29	4C-17-8-29	2 390	Tundra Oil and Gas Partnership	---	WIW	6901
4C-16-8-28	4A-17-8-28	2 306	Tundra Oil and Gas Partnership	---	COOP	6902
9C-17-8-28	12C-17-8-28	2 267	Tundra Oil and Gas Partnership	---	COOP	6903
12C-10-8-28	9A-10-8-28	2 250	Tundra Oil and Gas Partnership	---	COOP	6904
15C-20-7-29	14B-29-7-29	2 328	Tundra Oil and Gas Partnership		COOP	6905
1D-17-8-29	1D-16-8-29	2 445	Tundra Oil and Gas Partnership	---	WIW	6906
4C-16-8-28	1A-16-8-28	2 267	Tundra Oil and Gas Partnership	---	COOP	6909
9A-17-8-28	9D-16-8-28	2 425	Tundra Oil and Gas Partnership	---	COOP	6910
11C-9-7-28	9A-9-7-28	1 970	Tundra Oil and Gas Partnership		WOSR	6915
15C-20-7-29	2B-20-7-29		Tundra Oil and Gas Partnership		LOC	6918
14D-2-8-28	14C-1-8-28	2 142	Tundra Oil and Gas Partnership	Confidential	COOP	6919
4C-8-8-28	4C-7-8-28	2 465	Tundra Oil and Gas Partnership	---	COOP	6920
4B-10-8-28	1D-10-8-28	2 277	Tundra Oil and Gas Partnership	---	COOP	6922
12B-5-9-29	9B-5-9-29	2 132	Tundra Oil and Gas Partnership		WOSR	6923
8D-36-8-29	5C-36-8-29	2 305	Tundra Oil and Gas Partnership		WOSR	6926
8D-7-8-28	5B-7-8-28		Tundra Oil and Gas Partnership		LOC	6928
8D-7-8-28	8D-8-8-28		Tundra Oil and Gas Partnership		LOC	6929
12B-5-9-29	12C-6-9-29		Tundra Oil and Gas Partnership		LOC	6930
4C-17-8-28	4B-18-8-28		Tundra Oil and Gas Partnership		LOC	6932
12B-17-8-28	12C-18-8-28		Tundra Oil and Gas Partnership		LOC	6935

Other	15C-16-6-26	7C-21-6-26	1 376	Magellan Resources Ltd.	1.2 (2 months)	COOP	6898
Areas		7A-21-6-26*	1 366				

*Average oil rate for first six months (or less) of production

**Second Leg

***Third Leg



